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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009
	PERIOD ENDED December 2022
	BORROWER NAME Orcas Power & Light Cooperative
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	33,599,361	35,679,624	34,267,126	4,622,077
2. Power Production Expense				
3. Cost of Purchased Power	9,934,871	9,756,442	9,496,026	1,146,632
4. Transmission Expense	402,069	730,538	598,130	219,876
5. Regional Market Expense				
6. Distribution Expense - Operation	3,625,309	3,900,840	3,646,738	326,204
7. Distribution Expense - Maintenance	2,564,054	3,107,333	2,846,288	580,058
8. Customer Accounts Expense	1,093,181	1,113,268	1,157,086	82,968
9. Customer Service and Informational Expense	358,246	428,194	560,570	13,312
10. Sales Expense	52,472	62,685	55,341	4,887
11. Administrative and General Expense	3,929,275	4,157,670	4,266,257	316,677
12. Total Operation & Maintenance Expense (2 thru 11)	21,959,477	23,256,970	22,626,436	2,690,614
13. Depreciation and Amortization Expense	5,047,791	5,416,108	5,164,706	449,358
14. Tax Expense - Property & Gross Receipts	346,389	312,733	363,708	25,824
15. Tax Expense - Other	1,156,029	1,316,822	1,229,996	143,689
16. Interest on Long-Term Debt	2,028,831	2,023,282	2,043,958	174,899
17. Interest Charged to Construction - Credit	(95,904)	(64,526)	(100,000)	(13,429)
18. Interest Expense - Other				
19. Other Deductions	10,000	453	10,000	253
20. Total Cost of Electric Service (12 thru 19)	30,452,613	32,261,842	31,338,804	3,471,208
21. Patronage Capital & Operating Margins (1 minus 20)	3,146,748	3,417,782	2,928,322	1,150,869
22. Non Operating Margins - Interest	149,031	340,489	149,408	60,940
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	1,908,741	98,706	135,926	(11,866)
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends	135,327	130,840	129,784	63,882
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	5,339,847	3,987,817	3,343,440	1,263,825

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

PERIOD ENDED

December 2022

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	172	137	5. Miles Transmission	46.39	46.39
2. Services Retired	9	2	6. Miles Distribution – Overhead	143.25	142.09
3. Total Services in Place	15,573	15,704	7. Miles Distribution - Underground	1,070.24	1,077.19
4. Idle Services (Exclude Seasonals)	780	802	8. Total Miles Energized (5 + 6 + 7)	1,259.88	1,265.67

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	159,009,291	30. Memberships	58,380
2. Construction Work in Progress	9,914,954	31. Patronage Capital	43,696,844
3. Total Utility Plant (1 + 2)	168,924,245	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	67,377,278	33. Operating Margins - Current Year	3,548,621
5. Net Utility Plant (3 - 4)	101,546,967	34. Non-Operating Margins	439,195
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	(2,753,168)
7. Investments in Subsidiary Companies	(11,173,486)	36. Total Margins & Equities (30 thru 35)	44,989,872
8. Invest. in Assoc. Org. - Patronage Capital	991,401	37. Long-Term Debt - RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	10,300	38. Long-Term Debt - FFB - RUS Guaranteed	58,119,089
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	536,474	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	9,324,207
12. Other Investments	1,356	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	1,138,838	42. Payments – Unapplied	0
14. Total Other Property & Investments (6 thru 13)	(8,495,117)	43. Total Long-Term Debt (37 thru 41 - 42)	67,443,296
15. Cash - General Funds	2,439,382	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	37,917	45. Accumulated Operating Provisions and Asset Retirement Obligations	11,885
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	11,885
18. Temporary Investments	7,138,775	47. Notes Payable	0
19. Notes Receivable (Net)	446,435	48. Accounts Payable	1,896,317
20. Accounts Receivable - Sales of Energy (Net)	3,504,938	49. Consumers Deposits	70,129
21. Accounts Receivable - Other (Net)	102,231	50. Current Maturities Long-Term Debt	1,739,319
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	3,766,502	52. Current Maturities Capital Leases	0
24. Prepayments	733,742	53. Other Current and Accrued Liabilities	1,461,253
25. Other Current and Accrued Assets	2,187,811	54. Total Current & Accrued Liabilities (47 thru 53)	5,167,018
26. Total Current and Accrued Assets (15 thru 25)	20,357,733	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	298,706
28. Other Deferred Debits	4,501,194	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	117,910,777
29. Total Assets and Other Debits (5+14+26 thru 28)	117,910,777		

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION WA0009</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2022</p>
<p>PART D. NOTES TO FINANCIAL STATEMENTS</p>	
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<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p style="text-align: center;">FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION</p> <p style="text-align: center;">WA0009</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p> <p style="text-align: center;">December 2022</p>
<p>PART D. CERTIFICATION LOAN DEFAULT NOTES</p>	

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

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PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	91,143,889	2,445,411	876,811		92,712,489
2. General Plant	24,518,312	716,751	160,800		25,074,263
3. Headquarters Plant	5,216,515	110,544			5,327,059
4. Intangibles	1,539,562				1,539,562
5. Transmission Plant	34,330,987	39,030	14,659		34,355,358
6. Regional Transmission and Market Operation Plant					
7. All Other Utility Plant	559				559
8. Total Utility Plant in Service (1 thru 7)	156,749,824	3,311,736	1,052,270		159,009,290
9. Construction Work in Progress	4,324,866	5,590,089			9,914,955
10. Total Utility Plant (8 + 9)	161,074,690	8,901,825	1,052,270		168,924,245

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	4,122,050	1,397,560	7,254	1,657,322		(103,038)	3,766,504
2. Other	0						0

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	1,390,000	182.700	21.900	294.800	1,889.400
2. Five-Year Average	674.300	128.400	35.400	299.500	1,137.600

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	48	4. Payroll - Expensed	4,305,773
2. Employee - Hours Worked - Regular Time	96,932	5. Payroll - Capitalized	714,582
3. Employee - Hours Worked - Overtime	3,185	6. Payroll - Other	791,189

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	1,400,000	17,143,543
	b. Special Retirements	189,262	5,816,105
	c. Total Retirements (a + b)	1,589,262	22,959,648
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	26,423	
	c. Total Cash Received (a + b)	26,423	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$ 6,932	2. Amount Written Off During Year	\$ 14,634
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ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	\$	6. Total Loan Default Dollars YTD	\$

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PART K. kWh PURCHASED AND TOTAL COST

No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Pacific Northwest Genertg Coop	14323			241,751,728	9,664,359	4.00		
2	*Miscellaneous	700000	Net Metering	Solar - photovoltaic	991,476	92,083	9.29		
	Total				242,743,204	9,756,442	4.02		

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PART K. kWh PURCHASED AND TOTAL COST

No	Comments
1	
2	

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PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Dell Financial Services	Computer Hardware/Software	1,505
	TOTAL		1,505

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2022	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 4/30/2022	2. Total Number of Members 11,676	3. Number of Members Present at Meeting 172	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 2,213	6. Total Number of Board Members 7	7. Total Amount of Fees and Expenses for Board Members \$ 239,033	8. Does Manager Have Written Contract? Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009			
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PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	7,149,506	314,013	293,241	607,254
3	CoBank, ACB				
4	Federal Financing Bank	58,119,089	2,144,006	2,188,563	4,332,569
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Rural Energy Savings Program (RESP)	2,174,701	0	50,240	50,240
11	Dell Financing Services	0	0	1,505	1,505
	TOTAL	67,443,296	2,458,019	2,533,549	4,991,568

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009
	PERIOD ENDED December 2022
INSTRUCTIONS - See help in the online application.	

PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	13,743	13,697	
	b. kWh Sold			165,867,793
	c. Revenue			26,565,416
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,954	1,940	
	b. kWh Sold			60,108,517
	c. Revenue			8,831,174
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served	7	6	
	b. kWh Sold			65,182
	c. Revenue			9,886
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1a thru 9a)		15,704	15,643	
11. Total kWh Sold (lines 1b thru 9b)				226,041,492
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				35,406,476
13. Transmission Revenue				
14. Other Electric Revenue				273,149
15. kWh - Own Use				1,646,141
16. Total kWh Purchased				242,743,204
17. Total kWh Generated				
18. Cost of Purchases and Generation				10,486,980
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>				76,045

UNITED STATES DEPARTMENT OF AGRICULTURE
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**FINANCIAL AND OPERATING REPORT
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INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	498	249,548	2,404	7,860	4,442,376	19,787
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	29	103,948	680	608	1,911,230	13,555
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	527	353,496	3,084	8,468	6,353,606	33,342

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION WA0009 PERIOD ENDED December 2022
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	Misc. Memberships	9,300	1,000		
	Misc. Patronage Capital	124,225	578,922	4,224	
	Federated Rural Electric Stock Certificate	288,254		39,403	
	CFC Capital Term Certificate		536,474	26,877	
	PNGC Capital Term Certificate			60,336	
	Investment in Subsidiary	(11,173,486)			
	Totals	(10,751,707)	1,116,396	130,840	
4	Other Investments				
	Computershare	1,356			
	Totals	1,356			
5	Special Funds				
	CFC Select Notes		506,318		
	Washington Federal Savings		225,238		
	HomeStreet Bank		111,796		
	CoBank		147,292		
	Banner Bank (Project PAL and MORE)		136,309		
	Special Funds - Deferred Compensation		11,885		
	Totals		1,138,838		
6	Cash - General				
	Key Bank		(389,047)		
	Banner Bank	2,429,726	250,000		
	Wells Fargo	93,355			
	Petty Cash	600			
	Cash Clearing	54,747			
	Totals	2,578,428	(139,047)		
8	Temporary Investments				
	CFC Select Notes		4,380,166		
	CoBank		2,758,609		
	Totals		7,138,775		
9	Accounts and Notes Receivable - NET				
	Notes Receivable - OBF	547,407			
	OBF Loss Reserve	(100,972)			
	Custom Orders	102,231			
	Totals	548,666			
11	TOTAL INVESTMENTS (1 thru 10)	(7,623,257)	9,254,962	130,840	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION WA0009 PERIOD ENDED December 2022
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PART Q. SECTION II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	IN LLC	9/30/2023	5,100,000	3,500,000	
2	IN LLC	4/20/2036	7,500,000	6,807,574	
3	IN LLC	4/20/2036	6,000,000	5,463,402	
4	IN LLC	12/20/2037	4,050,000	4,034,589	
5	IN LLC	12/20/2037	1,450,000	1,444,527	
6	IN LLC	12/20/2038	3,500,000	3,500,000	
7	IN LLC	1/20/2040	2,000,000	2,000,000	
8	IN LLC	1/20/2040	500,000	500,000	
9	IN LLC	12/20/2040	1,000,000	1,000,000	
10	IN LLC	12/20/2041	2,000,000	1,927,406	
	TOTAL		33,100,000	30,177,498	
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION WA0009
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	-4.51 %
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SECTION IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	TOTAL				