According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED December 2020

(Prepared with Audited Data)

BORROWER NAME Orcas Power & Light Cooperative

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Foster Hildreth

5/21/2021 DATE

PART A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE				
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)		
Operating Revenue and Patronage Capital	30,938,545	31,925,435	31,820,878	2,954,579		
Power Production Expense	0					
Cost of Purchased Power	9,262,362	9,512,760	9,532,909	991,173		
Transmission Expense	458,165	388,576	377 , 727	64,873		
5. Regional Market Expense	0					
Distribution Expense - Operation	3,604,825	3,570,350	3,913,175	287,041		
7. Distribution Expense - Maintenance	2,170,783	2,825,081	2,324,623	263,809		
8. Customer Accounts Expense	1,097,439	1,093,791	1,153,739	85,811		
Customer Service and Informational Expense	538,987	501,803	668 , 784	(8,387)		
10. Sales Expense	54,995	47,145	59 , 452	3 , 907		
11. Administrative and General Expense	3,245,423	3,639,360	3,426,450	300,537		
12. Total Operation & Maintenance Expense (2 thru 11)	20,432,979	21,578,866	21,456,859	1,988,764		
13. Depreciation and Amortization Expense	4,923,805	5,015,406	5,216,895	420,381		
14. Tax Expense - Property & Gross Receipts	347,042	370,727	381,746	31,073		
15. Tax Expense - Other	1,097,801	1,143,825	1,132,915	110,691		
16. Interest on Long-Term Debt	1,948,626	2,021,376	1,993,848	173,706		
17. Interest Charged to Construction - Credit	(128,044)	(54,439)	(120,000)	(8,793)		
18. Interest Expense - Other	0					
19. Other Deductions	7,500	10,000	7 , 500	0		
20. Total Cost of Electric Service (12 thru 19)	28,629,709	30,085,761	30,069,763	2,715,822		
21. Patronage Capital & Operating Margins (1 minus 20)	2,308,836	1,839,674	1,751,115	238 , 757		
22. Non Operating Margins - Interest	202,598	169,020	160,724	12,507		
23. Allowance for Funds Used During Construction						
24. Income (Loss) from Equity Investments						
25. Non Operating Margins - Other	94,235	247,289	71,134	7,642		
26. Generation and Transmission Capital Credits						
27. Other Capital Credits and Patronage Dividends	125,254	122,952	132,375	61,488		
28. Extraordinary Items						
29. Patronage Capital or Margins (21 thru 28)	2,730,923	2,378,935	2,115,348	320,394		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

WA0009

PERIOD ENDED

December 2020

1		O-DATE	TON	AND DISTRIBUTION PLANT	VEAD TO	DATE
ITEM	LAST YEAR	THIS YEAR		ITEM	YEAR-TO LAST YEAR	THIS YEAR
	(a)	(b)		112.141	(a)	(b)
1. New Services Connected	182	196	5.	Miles Transmission	42.65	46.3
2. Services Retired 89		25	6.	Miles Distribution – Overhead	150.01	148.5
3. Total Services in Place 15, 235		15,406	7.	Miles Distribution - Underground	1,057.59	1,066.7
4. Idle Services (Exclude Seasonals)	758	757	8.	Total Miles Energized $(5+6+7)$	1,250.25	1,261.6
		PART C. BA	LAN	CE SHEET		
ASSI	ETS AND OTHER DEBIT			LIABILITIES	AND OTHER CREDITS	
1. Total Utility Plant in Serv	vice	148,966,539	_). Memberships		57 , 59.
2. Construction Work in Pro	0	6,747,770	+-	8 - 1		41,131,77
3. Total Utility Plant (1 -	+ 2)	155,714,309	+-	Operating Margins - Prior Year	S	
4. Accum. Provision for De	preciation and Amort.	58,131,212	33	 Operating Margins - Current Ye 	ear	2,131,64
5. Net Utility Plant (3 - 4	1)	97,583,097	34	Non-Operating Margins		247,28
6. Non-Utility Property (Ne	t)	(35	6. Other Margins and Equities		(5,227,382
Investments in Subsidiary	y Companies	(10,664,353)	36	5. Total Margins & Equities (3	38,340,92	
8. Invest. in Assoc. Org P	atronage Capital	1,317,797	37	7. Long-Term Debt - RUS (Net)		
9. Invest. in Assoc. Org C	10,300	38	B. Long-Term Debt - FFB - RUS	Guaranteed	58,091,85	
10. Invest. in Assoc. Org Other - Nongeneral Funds		536,474	39	D. Long-Term Debt - Other - RUS	Guaranteed	635,54
11. Investments in Economic Development Projects		(40	Long-Term Debt Other (Net)		9,190,49
12. Other Investments		1,940	41	. Long-Term Debt - RUS - Econ.	. Devel. (Net)	
Special Funds		6,519,792	42. Payments – Unapplied			
Total Other Property (6 thru 13)	& Investments	(2,278,050)	43	Total Long-Term Debt (37 thru 41 - 42)	67,917,89	
15. Cash - General Funds		3,951,772	44	44. Obligations Under Capital Leases - Noncurrent		1,50
16. Cash - Construction Fund	ds - Trustee	37,917	7.	and Asset Retirement Obligatio	ns	
17. Special Deposits		(40		abilities (44 + 45)	1,50
18. Temporary Investments		2,377,976		7. Notes Payable		
19. Notes Receivable (Net)		101,562	48	48. Accounts Payable		1,498,76
20. Accounts Receivable - Sa	ales of Energy (Net)	2,784,984	49	O. Consumers Deposits		72,90
21. Accounts Receivable - O	ther (Net)	45,818	42	consumers Deposits		, , , , ,
22. Renewable Energy Credi	ts	(50	Current Maturities Long-Term	Debt	1,938,33
23. Materials and Supplies - Electric & Other		3,460,300		Current Maturities Long Term Debt		
24. Prepayments 491,55				<u>1</u>		18,05
25. Other Current and Accrue	ed Assets	1,325,096	53	Other Current and Accrued Liab	bilities	840,58
26. Total Current and Ac (15 thru 25)	ecrued Assets	14,576,962	54	Total Current & Accrued L (47 thru 53)	iabilities	4,368,64
27. Regulatory Assets		C		<u> </u>		
28. Other Deferred Debits		1,110,562	56	o. Other Deferred Credits		363,60
29. Total Assets and Other (5+14+26 thru 28)	er Debits	110,992,571	57	Total Liabilities and Other $(36 + 43 + 46 + 54 thru 56)$	Credits	110,992,57

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020
PART D. NOTES TO FIN	NANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020
PART D. CERTIFICATION	N LOAN DEFAULT NOTES

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December 2020

PART E. CHANGES IN UTILITY PLANT BALANCE ADJUSTMENTS AND BALANCE RETIREMENTS PLANT ITEM **BEGINNING OF YEAR** ADDITIONS TRANSFERS END OF YEAR (a) **(b)** (c) (*d*) (e) 503,061 85,089,996 Distribution Plant 3,502,805 82,090,252 General Plant 23,013,732 1,291,693 24,021,211 284,214 Headquarters Plant 3,352,270 71,632 4,013,861 589,959 Intangibles 1,539,562 1,539,562 Transmission Plant 34,304,852 26,724 30,226 34,301,350 Regional Transmission and Market Operation Plant All Other Utility Plant 559 559 Total Utility Plant in Service (1 thru 7) 5,411,181 817,501 71,632 Construction Work in Progress 4,949,226 1,798,544 6,747,770 Total Utility Plant (8 + 9) 149,250,453 7,209,725 817,501 71,632 155,714,309 PART F. MATERIALS AND SUPPLIES BALANCE BALANCE **ITEM** BEGINNING OF YEAR **PURCHASED** SALVAGED USED (NET) SOLD ADJUSTMENT END OF YEAR (a) **(b)** (*d*) 9,573 3,460,300 Electric 3,006,903 1,242,778 263,988 1,062,942 Other Ω PART G. SERVICE INTERRUPTIONS AVERAGE MINUTES PER CONSUMER BY CAUSE ITEM POWER SUPPLIER MAJOR EVENT **PLANNED** ALL OTHER TOTAL (a) **(b) (c)** (d) Present Year 24.500 0.000 52.100 145.700 222.300 305.200 745.600 Five-Year Average 163.900 212.800 63.700 PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS 3,923,831 Number of Full Time Employees Payroll - Expensed Employee - Hours Worked - Regular Time 106,027 Payroll - Capitalized 865,888 Employee - Hours Worked - Overtime Payroll - Other 719,745 2,661 PART I. PATRONAGE CAPITAL **CUMULATIVE** THIS YEAR ITEM DESCRIPTION (b) 1. Capital Credits - Distributions General Retirements 1,300,000 14,443,543 Special Retirements 315,889 8,076,643 Total Retirements (a + b)1,615,889 22,520,186 2. Capital Credits - Received Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power Cash Received From Retirement of Patronage Capital by 122,952 Lenders for Credit Extended to the Electric System Total Cash Received (a + b)122,952 PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE 2. Amount Written Off During Year Amount Due Over 60 Days 77,291 14,151 ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM Anticipated Loan Delinquency % Anticipated Loan Default % Actual Loan Delinquency % Actual Loan Default % Total Loan Delinquency Dollars YTD Total Loan Default Dollars YTD

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

INSTRUCTIONS - See help in the online application

PERIOD ENDED

December 2020

	PART K. kWh PURCHASED AND TOTAL COST										
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	*Miscellaneous	700000		Solar - photvoltaic	93,230	5,017	5.38				
2	Pacific Northwest Genertg Coop	14323			225,413,273	9,507,743	4.22				
	Total				225,506,503	9,512,760	4.22				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009		
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December 2020		
	PART K. kWh PURCHA	ASED AND TOTAL COST		
No		Comments		
1				
2				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009			
INSTR	INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020		
	PAR	Г L. LONG	-TERM LEASES		
No	No NAME OF LESSOR (a)		TYPE OF PROPERTY RENTAL THIS (b) (c)		
1	Dell Financial Services	Computer I	Hardware/Software	18,057	
	TOTAL			18,057	

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION WA	A0009	
FINANCIAL AND O ELECTRIC D	PERIOD ENDED December 2020			
INSTRUCTIONS - See help in the online app				
	PART M. ANNUAL MEETIN	G AND BOARD DATA		
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meet	ing	4. Was Quorum Present?
4/23/2020	11,519		16	N/A
, and the second		7. Total Amount of Fees and Expenses for Board Members		8. Does Manager Have Written Contract?
1,399	7	\$ 288,25	53	Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

December 2020

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

ALDERY YOUG PERMADER	AND DEDE	annii an i	

	PART N. I	LONG-TERM DEBT AND	DEBT SERVICE REQUIR	EMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	7,747,858	336,535	270,794	607,329
3	CoBank, ACB				
4	Federal Financing Bank	58,091,852	1,684,840	1,477,920	3,162,760
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Rural Energy Savings Program	635,541		46,218	46,218
11	Dell Financial Services	1,505		18,057	18,057
12	Paycheck Protection Program	1,442,641			_
	TOTAL	67,919,397	2,021,375	1,812,989	3,834,364

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online	e application.			
	PART O. POWER REQUIREME	NTS DATABASE - ANNUA		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	13,486	13,379	
seasonal)	b. kWh Sold			157,416,55
	c. Revenue			24,062,59
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,914	1,908	
	b. kWh Sold			54,606,45
	c. Revenue		-	7,704,24
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Public Street & Highway Lighting	a. No. Consumers Served	6	6	
	b. kWh Sold			64,37
	c. Revenue			9,82
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines I	,	15,406	15,293	
11. Total kWh Sold (lines 1b thru 9			-	212,087,38
12. Total Revenue Received From Electric Energy (lines 1c thru 9				31,776,66
13. Transmission Revenue			_	
14. Other Electric Revenue			-	148,77
15. kWh - Own Use16. Total kWh Purchased			-	1,344,75
16. Total kWh Purchased17. Total kWh Generated			-	225,506,50
Cost of Purchases and Generation			-	9,901,33
19. Interchange - kWh - Net			-	3,301,33
20. Peak - Sum All kW Input (Metered	1)			CC 201
Non-coincident_X Coincident_				66,30

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

WA0009

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS							
		ADDED THIS YEAR			TOTAL TO DATE		
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)	
Residential Sales (excluding seasonal)	420	309,471	338	6,996	3,984,410	16,013	
2. Residential Sales - Seasonal							
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less	21	145,683	291	565	1,737,598	12,128	
5. Comm. and Ind. Over 1000 KVA							
6. Public Street and Highway Lighting							
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers							
9. Sales for Resale – Other							
10. Total	441	455 , 154	629	7,561	5,722,008	28,141	

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION	
WA0009)

PERIOD ENDED

December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL DEVELOPMENT
	(a)	(\$) (b)	(\$) (c)	(\$) (d)	(e)
2	Investments in Associated Organizations				
	Misc. Memberships	9,300	1,000		
	Misc. Patronage Capital	116,618	458,215	7,082	
	Federated Rural Electric Stock Cert.	240,404		29,581	
	CFC Capital term Certificate		536,474	30,972	
	PNGC Capital Term Certificate		502,560	55,317	
	Investment in Subsidiary	(10,664,353)			
	Totals	(10,298,031)	1,498,249	122,952	
4	Other Investments				·
	Computershare	1,940			
	Totals	1,940			
5	Special Funds				
	WA Federal Savings		224,032		
	Home Street Bank		111,223		
	CoBank		6,041,394		
	Islanders Bank (Project PAL & MORE)		143,145		
	Totals		6,519,794		
6	Cash - General				
	Key Bank		(107,482)		
	Islanders Bank	3,667,545	250,000		
	Wells Fargo		105,685		
	Petty Cash	600			
	Cash Clearing	35,424			
	Totals	3,703,569	248,203		
8	Temporary Investments				
	CFC Select Notes		1,858,830		
	CoBank		519,147		
	Totals		2,377,977		
9	Accounts and Notes Receivable - NET				
	Notes Receivable - OBF	126,299			
	OBF Loss Reserve	(24,737)			
	Custom Orders	45,753			
	AR Employees	65			
	Totals	147,380			
11	TOTAL INVESTMENTS (1 thru 10)	(6,445,142)	10,644,223	122,952	

|

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED

December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES						
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)	
1	Island Network LLC	9/30/2021	3,500,000	` /	` ,	
2	Island Network LLC	4/20/2036	7,500,000	7,500,000		
3	Island Network LLC	4/20/2036	6,000,000	6,000,000		
4	Island Network LLC	12/20/2037	4,050,000	4,050,000		
5	Island Network LLC	12/20/2037	1,450,000	1,450,000		
6	Island Network LLC	12/20/2038	3,500,000	3,500,000		
7	Island Network LLC	1/20/2040	2,000,000	2,000,000		
8	Island Network LLC	1/20/2040	500,000	500,000		
•	TOTAL		28,500,000	27,892,582		
	TOTAL (Included Loan Guarantees Only)					

TOTAL

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION
WA0009

PERIOD ENDED

December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	SECTION III. RATIO						
[Tota	RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]						
	SECTION IV. LOANS						
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)		