According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED December 2021

(Prepared with Audited Data)

BORROWER NAME

Orcas Power & Light Cooperative

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.		There has been a default in the fulfillment of the obligation under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.
Foster Hildreth	5/24/2022	
	DATE	

PART A. STATEMENT OF OPERATIONS

		YEAR-TO-DATE		
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
Operating Revenue and Patronage Capital	31,925,435	33,599,361	31,453,872	4,414,974
Power Production Expense				
Cost of Purchased Power	9,512,760	9,934,871	9,735,462	1,693,096
Transmission Expense	388,576	402,069	428,447	43,200
5. Regional Market Expense				
6. Distribution Expense - Operation	3,570,350	3,625,309	3,636,851	322,404
7. Distribution Expense - Maintenance	2,825,081	2,564,054	2,733,082	341,494
8. Customer Accounts Expense	1,093,791	1,093,181	1,003,546	86,098
Customer Service and Informational Expense	501,803	358,246	549 , 437	10,650
10. Sales Expense	47,145	52 , 472	41,179	4,745
11. Administrative and General Expense	3,639,360	3,929,275	3,855,278	333 , 987
12. Total Operation & Maintenance Expense (2 thru 11)	21,578,866	21,959,477	21,983,282	2,835,674
13. Depreciation and Amortization Expense	5,015,406	5,047,791	5,279,563	432,571
14. Tax Expense - Property & Gross Receipts	370 , 727	346,389	400,385	28,665
15. Tax Expense - Other	1,143,825	1,156,029	1,173,145	104,865
16. Interest on Long-Term Debt	2,021,376	2,028,831	2,032,740	176,270
17. Interest Charged to Construction - Credit	(54,439)	(95 , 904)	(70,000)	7 , 609
18. Interest Expense - Other				
19. Other Deductions	10,000	10,000	10,000	0
20. Total Cost of Electric Service (12 thru 19)	30,085,761	30,452,613	30,809,115	3,585,654
21. Patronage Capital & Operating Margins (1 minus 20)	1,839,674	3,146,748	644,757	829,320
22. Non Operating Margins - Interest	169,020	149,031	150 , 461	12,900
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	247,289	1,908,741	92 , 449	9,413
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends	122,952	135,327	129,893	70,811
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	2,378,935	5,339,847	1,017,560	922,444

FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

WA0009

PERIOD ENDED

December 2021

Total Current & Accrued Liabilities

Total Liabilities and Other Credits

(36 + 43 + 46 + 54 thru 56)

(47 thru 53)

Regulatory Liabilities

Other Deferred Credits

1						
	-		ION	AND DISTRIBUTION PLANT		
Y/DYCh /		TO-DATE		TOTAL	YEAR-TO	
ITEM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (b)
New Services Connected	196	172	5.	Miles Transmission	46.39	46.39
Services Retired	25	g	6.	Miles Distribution –	148.55	143.25
2. Services Retired	25	9		Overhead	148.55	143.25
Total Services in Place	15,406	15,573	7.	Miles Distribution -	1,066.74	1,070.24
5. Total Services in Flace	13,400	13,373		Underground	1,000.74	1,070.24
4. Idle Services	757	780	8.	Total Miles Energized	1,261.68	1,259.88
(Exclude Seasonals)				(5+6+7)	1,201.00	
		PART C. BAL	AN			
	SETS AND OTHER DEBI		_		ND OTHER CREDITS	50.005
1. Total Utility Plant in S		156,749,824	30	1		58,225
2. Construction Work in	C	4,324,865 161,074,689	31	6 1		42,004,035
3. Total Utility Plant		62,682,824	32	1 0 0		3,282,073
	Depreciation and Amort.		33	1 6 6	+	
5. Net Utility Plant (3 - 4)		98,391,865	_	34. Non-Operating Margins		2,057,772
6. Non-Utility Property (Net)		0	-	35. Other Margins and Equities		(5,271,713)
7. Investments in Subsidiary Companies		(11,093,287)	36	8 1	thru 35)	42,130,392
Invest. in Assoc. Org Patronage Capital Invest. in Assoc. Org Other - General Funds		903,569	37		. 1	56,342,663
		10,300	38	C		30,342,003
	Other - Nongeneral Funds	536,474	39		Juaranteed	8,639,738
11. Investments in Econor12. Other Investments	nic Development Projects	2,608	40		David (Nat)	0,639,730
13. Special Funds		3,211,603	42		Devel. (Net)	0
1	4 0 T	3,211,003	42	7 11		
Total Other Proper (6 thru 13)	ty & investments	(6, 428, 733)	43	Total Long-Term Debt (37 thru 41 - 42)		64,982,401
15. Cash - General Funds		5,369,605	44	. Obligations Under Capital Lease	s - Noncurrent	0
16. Cash - Construction Fo	ınds - Trustee	37,917	45	Accumulated Operating Provision	ns	0
17. Special Deposits		0	46	5. Total Other Noncurrent Lial	bilities (44 + 45)	0
18. Temporary Investment	ts	3,979,034	47	47. Notes Payable		0
19. Notes Receivable (Net)	151,534	48	3. Accounts Payable		2,011,153
20. Accounts Receivable -	Sales of Energy (Net)	2,482,867	40			51,606
21. Accounts Receivable -		56,595	49	O. Consumers Deposits		51,606
22. Renewable Energy Cre	edits	0	50	O. Current Maturities Long-Term D	ebt	2,092,436
23. Materials and Supplies		4,122,049	51	Current Maturities Long-Term D - Economic Development	ebt	0
24. Prepayments		490,687	52		S	1,505
25. Other Current and Acc	erued Assets	2,869,767	53	Other Current and Accrued Liabi	lities	1,418,658

19,560,055

1,518,849

113,042,036

54.

56.

0 55.

Total Current and Accrued Assets

Total Assets and Other Debits

(15 thru 25)

Regulatory Assets

Other Deferred Debits

(5+14+26 thru 28)

26.

27.

28.

29.

5,575,358

353,885

113,042,036

RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.	WA0009 PERIOD ENDED
PART D. NOTES TO FI	December 2021 NANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021
PART D. CERTIFICATIO	N LOAN DEFAULT NOTES

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December 2021

PART E. CHANGES IN UTILITY PLANT BALANCE ADJUSTMENTS AND BALANCE RETIREMENTS PLANT ITEM **BEGINNING OF YEAR** ADDITIONS TRANSFERS END OF YEAR (a) **(b)** (c) (*d*) (e) 435,891 Distribution Plant 6,489,784 91,143,889 85,089,996 General Plant 24,021,211 854,360 24,518,312 357,259 Headquarters Plant 4,013,861 5,216,515 1,202,654 Intangibles 1,539,562 1,539,562 Transmission Plant 34,301,350 57,686 28,049 34,330,987 Regional Transmission and Market Operation Plant All Other Utility Plant 559 559 Total Utility Plant in Service (1 thru 7) 8,604,484 821,199 156,749,824 Construction Work in Progress 6,747,770 (2,422,904)4,324,866 Total Utility Plant (8 + 9) 155,714,309 6,181,580 821,199 161,074,690 PART F. MATERIALS AND SUPPLIES BALANCE BALANCE ADJUSTMENT ITEM BEGINNING OF YEAR **PURCHASED** SALVAGED USED (NET) SOLD END OF YEAR (a) **(b)** (*d*) (30,818)4,122,050 Electric 3,460,300 1,679,322 59,300 1,046,054 Other 0 PART G. SERVICE INTERRUPTIONS AVERAGE MINUTES PER CONSUMER BY CAUSE ITEM POWER SUPPLIER MAJOR EVENT **PLANNED** ALL OTHER TOTAL **(b) (c)** (d) Present Year 1,161.700 62.200 34.800 393.600 1,652.300 327.100 1,014.500 Five-Year Average 396.300 225.200 65.900 PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS 4,043,611 Number of Full Time Employees Payroll - Expensed Employee - Hours Worked - Regular Time 101,673 Payroll - Capitalized 794,700 Employee - Hours Worked - Overtime Payroll - Other 813,462 2,520 6. PART I. PATRONAGE CAPITAL **CUMULATIVE** THIS YEAR ITEM DESCRIPTION (b) (a) 1. Capital Credits - Distributions General Retirements 1,300,000 14,443,543 Special Retirements 206,676 8,076,643 Total Retirements (a + b)1,506,676 22,520,186 2. Capital Credits - Received Cash Received From Retirement of Patronage Capital by 0 Suppliers of Electric Power Cash Received From Retirement of Patronage Capital by 135,327 Lenders for Credit Extended to the Electric System Total Cash Received (a + b)135,327 PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE 2. Amount Written Off During Year Amount Due Over 60 Days 52,993 19,592 ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM Anticipated Loan Delinquency % Anticipated Loan Default % Actual Loan Delinquency % Actual Loan Default % Total Loan Delinquency Dollars YTD Total Loan Default Dollars YTD

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

INSTRUCTIONS - See help in the online application

PERIOD ENDED

December 2021

	PART K. kWh PURCHASED AND TOTAL COST									
No		SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	WHEELING AND OTHER CHARGES	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Pacific Northwest Genertg Coop	14323			238,379,768	9,921,245	4.16			
2	*Miscellaneous	700000	Net Metering	Solar - photvoltaic	261,039	13,626	5.22			
	Total				238,640,807	9,934,871	4.16			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December 2021
	PART K. kWh PURCHA	ASED AND TOTAL COST
No		Comments
1		
2		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION WA0009	
INSTR	UCTIONS - See help in the online application.		PERIOD ENDED December 2021	
	PAR	T L. LONG	-TERM LEASES	
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Dell Financial Services	Computer I	Hardware/Software	18,057
	TOTAL			18,057

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION WA0009		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2021		
		7		
	G AND BOARD DATA			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at l	Meeting	4. Was Quorum Present?
4/24/2021	11,645		138	N/A
e e e e e e e e e e e e e e e e e e e		7. Total Amount of Fees and Exper for Board Members	nses	8. Does Manager Have Written Contract?
1,425	7	\$ 32	2,449	Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

December 2021

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

i

	PART N. 1	LONG-TERM DEBT AND	DEBT SERVICE REQUIR	REMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	7,454,617	325,404	281,851	607,255
3	CoBank, ACB				
4	Federal Financing Bank	56,342,663	1,268,691	1,259,107	2,527,798
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Rural Energy Savings Program	1,185,121		50,240	50,240
11	Dell Financial Services	0	0	18,057	18,057
	TOTAL	64,982,401	1,594,095	1,609,255	3,203,350

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December 2021

	PART O. POWER REQUIREME		AVERAGE NO.	TOTAL
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	CONSUMERS SERVED (b)	YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	13,643	13,566	
seasonal)	b. kWh Sold			170,685,37
	c. Revenue			25,597,55
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue		-	
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,920	1,919	
	b. kWh Sold			57,670,51
	c. Revenue			7,870,75
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			<u> </u>
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	
	b. kWh Sold			64,36
	c. Revenue			9,86
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines	, and the second	15,569	15,491	
11. Total kWh Sold (lines 1b thru 912. Total Revenue Received From			-	228,420,25
12. Total Revenue Received From Electric Energy (lines 1c thru 9				33,478,1
13. Transmission Revenue				
14. Other Electric Revenue				121,1
15. kWh - Own Use				1,487,3
16. Total kWh Purchased				238,640,8
17. Total kWh Generated18. Cost of Purchases and Generation			-	10,336,9
19. Interchange - kWh - Net			-	10,336,9
20. Peak - Sum All kW Input (Metered	1)			80,0
Non-coincident_X Coincident_				, .

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

PERIOD ENDED December 2021

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS							
		ADDED THIS YEAR			TOTAL TO DATE		
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)	
Residential Sales (excluding seasonal)	366	208,418	1,370	7,362	4,192,828	17,383	
2. Residential Sales - Seasonal							
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less	14	69,684	747	579	1,807,282	12,875	
5. Comm. and Ind. Over 1000 KVA							
6. Public Street and Highway Lighting							
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers							
9. Sales for Resale – Other							
10. Total	380	278,102	2,117	7,941	6,000,110	30,258	

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

SORROWER DESIG	NATION
	WA0009

PERIOD ENDED

December 2021

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)	
2	Investments in Associated Organizations	()	(c)	(u)	(6)	
	Misc Memberships	9,300	1,000			
	Misc Patronage Capital	126,073	518,132	13,709		
	Federated Rural Electric Stock Certificate	259,364	310,132	35,048		
	CFC Capital Term Certificate	239,304	536,474	28,745		
	PNGC Capital Term Certificate		330,474	57,825		
	<u>'</u>	(11,002,297)		31,823		
	Investment in Subsidiary	(11,093,287)	1.055.606	125 227		
4	Totals	(10,698,550)	1,055,606	135,327		
4	1	2 (00				
	Computershare	2,608				
_	Totals	2,608				
5	Special Funds					
	CFC Select Notes		503,617			
	Washington Federal Savings		224,676			
	HomeStreet Bank		111,572			
	CoBank		2,241,973			
	Banner Bank (Project PAL & MORE)		129,765			
	Totals		3,211,603			
6	Cash - General					
	Key Bank		(353,154)			
	Banner Bank	5,135,246	250,000			
	Wells Fargo	79,734	250,000			
	Petty Cash	600				
	Cash Clearing	7,179				
	Totals	5,222,759	146,846			
8	Temporary Investments					
	CFC Select Notes		3,359,815			
	CoBank		619,219			
_	Totals		3,979,034			
9	Accounts and Notes Receivable - NET		- / /** -			
_	Notes Receivable - OBF	185,623				
	OBF Loss Reserve	(34,089)				
	Custom Orders	56,621				
	AR Employees	(26)				
	Totals	208,129				
11	TOTAL INVESTMENTS (1 thru 10)	(5,265,054)	8,393,089	135,327		

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED

December 2021

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES						
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)	
1	IN LLC	9/30/2022	4,000,000	2,300,000	, ,	
2	IN LLC	4/20/2036	7,500,000	7,241,157		
3	IN LLC	4/20/2036	6,000,000	5,799,907		
4	IN LLC	12/20/2037	4,050,000	4,050,000		
5	IN LLC	12/20/2037	1,450,000	1,450,000		
6	IN LLC	12/20/2038	3,500,000	3,500,000		
7	IN LLC	1/20/2040	2,000,000	2,000,000		
8	IN LLC	1/20/2040	500,000	500,000		
9	IN LLC	12/20/2040	1,000,000	1,000,000		
10	IN LLC	12/20/2040	2,000,000	2,000,000		
	TOTAL		32,000,000	29,841,064		
	TOTAL (Included Loan Guarantees Only)					

TOTAL

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION WA0009

PERIOD ENDED

December 2021

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online

	SECTION III. RATIO						
[Total	RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]						
SECTION IV. LOANS							
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)		