According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED December 2019

INSTRUCTIONS - See help in the online application.

BORROWER NAME Orcas Power & Light Cooperative

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.		There has been a default in the fulfillment of the obligation under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.
Foster Hildreth	3/23/2020	

PART A. STATEMENT OF OPERATIONS

DATE

		YEAR-TO-DATE					
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)			
Operating Revenue and Patronage Capital	29,263,375	30,938,545	29,960,135	2,863,456			
Power Production Expense	0	0	0	0			
Cost of Purchased Power	9,053,663	9,262,362	9,357,588	869 , 253			
Transmission Expense	252,433	458,165	262,099	34,970			
5. Regional Market Expense	0	0	0	0			
Distribution Expense - Operation	3,365,842	3,604,825	3,665,670	275,616			
7. Distribution Expense - Maintenance	1,945,822	2,170,783	2,197,512	130,416			
Customer Accounts Expense	1,014,503	1,097,439	1,116,869	87 , 980			
Customer Service and Informational Expense	503,334	538 , 987	595 , 255	54,253			
10. Sales Expense	45,088	54 , 995	43,000	4,620			
11. Administrative and General Expense	3,048,704	3,245,423	3,148,743	291 , 812			
12. Total Operation & Maintenance Expense (2 thru 11)	19,229,389	20,432,979	20,386,736	1,748,920			
13. Depreciation and Amortization Expense	4,528,224	4,923,805	4,887,249	412,187			
14. Tax Expense - Property & Gross Receipts	315,672	347,042	363,023	28 , 919			
15. Tax Expense - Other	1,049,343	1,097,801	1,061,590	103,301			
16. Interest on Long-Term Debt	1,802,714	1,948,626	1,946,648	157 , 945			
17. Interest Charged to Construction - Credit	(254,846)	(128,044)	(186,157)	(4,688)			
18. Interest Expense - Other	0	0	0	0			
19. Other Deductions	5,000	7,500	5 , 150	0			
20. Total Cost of Electric Service (12 thru 19)	26,675,496	28,629,709	28,464,239	2,446,584			
21. Patronage Capital & Operating Margins (1 minus 20)	2,587,879	2,308,836	1,495,896	416,872			
22. Non Operating Margins - Interest	176,305	202 , 598	129,208	16,845			
23. Allowance for Funds Used During Construction							
24. Income (Loss) from Equity Investments							
25. Non Operating Margins - Other	100,097	94,235	103,211	12 , 756			
26. Generation and Transmission Capital Credits							
27. Other Capital Credits and Patronage Dividends	143,090	125,254	90 , 907	64,647			
28. Extraordinary Items							
29. Patronage Capital or Margins (21 thru 28)	3,007,371	2,730,923	1,819,222	511,120			

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

WA0009

PERIOD ENDED

December 2019

	YEAR-TO			AND DISTRIBUTION PLANT	YEAR-TO	-DATE
ITEM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (b)
New Services Connected	227	182	5.	Miles Transmission	42.65	42.65
2. Services Retired	93	89	6.	Miles Distribution – Overhead	152.10	150.01
3. Total Services in Place	15,142	15,235	7.	Miles Distribution - Underground	1,053.36	1,057.59
4. Idle Services (Exclude Seasonals)	811	758	8.	Total Miles Energized (5 + 6 + 7)	1,248.11	1,250.25
		PART C. BAL	AN	CE SHEET		
ASSE	TS AND OTHER DEBITS			LIABILITIES A	AND OTHER CREDITS	
1. Total Utility Plant in Serv	ice	144,301,229	30). Memberships		56,355
2. Construction Work in Pro	gress	4,949,226	31	. Patronage Capital		40,016,739
3. Total Utility Plant (1 +	149,250,455	32	Operating Margins - Prior Years		0	
4. Accum. Provision for Dep	preciation and Amort.	53,390,215	33	 Operating Margins - Current Year 	ar	2,636,690
5. Net Utility Plant (3 - 4)		95,860,240	34	Non-Operating Margins		94,235
6. Non-Utility Property (Net	0	35	Other Margins and Equities		(4,401,179)	
7. Investments in Subsidiary	(9,279,459)	36		38,402,840		
8. Invest. in Assoc. Org Pa	1,244,479	37		C		
9. Invest. in Assoc. Org Ot	10,300	38	B. Long-Term Debt - FFB - RUS C	Guaranteed	49,958,858	
10. Invest. in Assoc. Org Ot	558,274	39	D. Long-Term Debt - Other - RUS	Guaranteed	0	
11. Investments in Economic	0	40	D. Long-Term Debt Other (Net)		8,261,709	
12. Other Investments	1 3			. Long-Term Debt - RUS - Econ.	Devel. (Net)	0
13. Special Funds		698,904	42	2. Payments – Unapplied		(
Total Other Property 8 (6 thru 13)	& Investments	(6,765,562)	43. Total Long-Term Debt (37 thru 41 - 42)			58,220,567
15. Cash - General Funds		2,700,103	44	Obligations Under Capital Lease	es - Noncurrent	19,562
16. Cash - Construction Funds	s - Trustee	37,947	45	Accumulated Operating Provision and Asset Retirement Obligation		0
Special Deposits		0	46	5. Total Other Noncurrent Lia	bilities (44 + 45)	19,562
18. Temporary Investments		1,103,677	47	7. Notes Payable		C
19. Notes Receivable (Net)		51,284	48. Accounts Payable			1,622,229
20. Accounts Receivable - Sal	les of Energy (Net)	2,403,764	49. Consumers Deposits		85,259	
21. Accounts Receivable - Otl	her (Net)	109,660	49	O. Consumers Deposits	00/203	
22. Renewable Energy Credits	S	0	50	50. Current Maturities Long-Term Debt		1,640,582
23. Materials and Supplies - Electric & Other		3,006,903	Current Maturities Long Term Debt			0
24. Prepayments		452,014	52		18,057	
25. Other Current and Accrue	d Assets	1,296,461	53	 Other Current and Accrued Liab 	ilities	583,738
26. Total Current and Acc (15 thru 25)	crued Assets	11,161,813	54	Total Current & Accrued Lie (47 thru 53)	abilities	3,949,865
27. Regulatory Assets		0	55	6. Regulatory Liabilities		0
28. Other Deferred Debits		647,075	56	6. Other Deferred Credits		310,732
29. Total Assets and Other (5+14+26 thru 28)	r Debits	100,903,566	57	Total Liabilities and Other C $(36 + 43 + 46 + 54 thru 56)$	100,903,566	

RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.	WA0009 PERIOD ENDED	
PART D. NOTES TO FIN	December 2019 FINANCIAL STATEMENTS	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009			
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019			
PART D. CERTIFICATION LOAN DEFAULT NOTES				

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December 2019

PART E. CHANGES IN UTILITY PLANT BALANCE ADJUSTMENTS AND BALANCE PLANT ITEM **BEGINNING OF YEAR** ADDITIONS RETIREMENTS TRANSFERS END OF YEAR (a) **(b)** (c) (*d*) (e) 1,851,259 Distribution Plant 8,107,900 82,090,252 75,833,611 General Plant 21,749,311 1,354,882 23,013,732 90,461 Headquarters Plant 3,340,141 3,352,270 12,129 Intangibles 1,539,562 1,539,562 Transmission Plant 34,005,954 460,936 162,038 34,304,852 Regional Transmission and Market Operation Plant All Other Utility Plant 559 559 Total Utility Plant in Service (1 thru 7) 136,469,138 9,935,847 2,103,758 144,301,227 6,780,795 Construction Work in Progress (1,831,569)4,949,226 Total Utility Plant (8 + 9) 143,249,933 8,104,278 149,250,453 2,103,758 PART F. MATERIALS AND SUPPLIES BALANCE BALANCE ADJUSTMENT **ITEM** BEGINNING OF YEAR **PURCHASED** SALVAGED USED (NET) SOLD END OF YEAR (a) **(b)** (*d*) 3,006,903 197,236 Electric 3,045,487 770,679 32,780 1,039,279 Other Ω PART G. SERVICE INTERRUPTIONS AVERAGE MINUTES PER CONSUMER BY CAUSE ITEM POWER SUPPLIER MAJOR EVENT PLANNED ALL OTHER TOTAL **(b)** (a) **(c)** (d) Present Year 59.600 107.000 29.800 128.400 324.800 320.900 874.000 Five-Year Average 183.400 314.200 55.500 PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS 3,923,525 Number of Full Time Employees Payroll - Expensed Employee - Hours Worked - Regular Time 108,635 Payroll - Capitalized 853,230 Employee - Hours Worked - Overtime Payroll - Other 734,347 3,243 6. PART I. PATRONAGE CAPITAL **CUMULATIVE** THIS YEAR ITEM DESCRIPTION (b) (a) 1. Capital Credits - Distributions General Retirements 1,300,000 13,143,543 Special Retirements 351,477 7,760,754 Total Retirements (a + b)1,651,477 20,904,297 2. Capital Credits - Received Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power Cash Received From Retirement of Patronage Capital by 125,254 Lenders for Credit Extended to the Electric System Total Cash Received (a + b)125,254 PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE 2. Amount Written Off During Year Amount Due Over 60 Days 17,830 13,613 ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM Anticipated Loan Delinquency % Anticipated Loan Default % Actual Loan Delinquency % Actual Loan Default % Total Loan Delinquency Dollars YTD Total Loan Default Dollars YTD

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

INSTRUCTIONS - See help in the online application

PERIOD ENDED

December 2019

			PA	RT K. kWh PUR	CHASED AND T	OTAL COST			
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Pacific Northwest Genertg Coop	14323			221,868,514	9,261,694	4.17		
2	*Miscellaneous	700000	Net Metering	Solar - photvoltaic	12,968	668	5.15		
	Total				221 881 482	9 262 362	4 17		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009		
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December 2019		
PART K. kWh PURCHASED AND TOTAL COST				
No		Comments		
1				
2.				

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009		
INSTR	INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2019		
	PAR	T L. LONG	-TERM LEASES		
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)	
1	Dell Financial Services	Computer I	Hardware/Software	40,995	
	TOTAL			40,995	

	RTMENT OF AGRICULTURE LITIES SERVICE	BORROWER DESIGNATION WA0009			
FINANCIAL AND ELECTRIC	PERIOD ENDED December	PERIOD ENDED December 2019			
INSTRUCTIONS - See help in the online ap					
	PART M. ANNUAL MEETIN	G AND BOARD DATA			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present a	Number of Members Present at Meeting		
4/13/2019	11,271		151	Y	
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members		8. Does Manager Have Written Contract?	
1,948	7	\$ 1	39,342	Y	

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

1,948,626

1,598,190

3,546,816

WA0009

INSTRUCTIONS - See help in the online application.

TOTAL

PERIOD ENDED

INST	RUCTIONS - See help in the online application.		PERIOD ENDED December 2019					
	PART N.	LONG-TERM DEBT AND	DEBT SERVICE REQUIRI	EMENTS				
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)			
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)							
2	National Rural Utilities Cooperative Finance Corporation	8,029,709	346,361	260,781	607,142			
3	CoBank, ACB							
4	Federal Financing Bank	49,958,858	1,602,265	1,293,081	2,895,346			
5	RUS - Economic Development Loans			3,333	3,333			
6	Payments Unapplied							
7	Principal Payments Received from Ultimate Recipients of IRP Loans							
8	Principal Payments Received from Ultimate Recipients of REDL Loans							
9	Principal Payments Received from Ultimate Recipients of EE Loans							
10	Rural Energy Savings Program (RESP)	232,000						
11	Dell Financial Services	19,562		40,995	40,995			

58,240,129

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December 2019

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER	AVERAGE NO. CONSUMERS SERVED	TOTAL YEAR TO DATE
Residential Sales (excluding	a. No. Consumers Served	(a) 13,333	(b) 13,266	(c)
seasonal)	b. kWh Sold	,	10,200	148,275,90
	c. Revenue		-	22,679,08
2. Residential Sales - Seasonal	a. No. Consumers Served			22,013,00
	b. kWh Sold			
	c. Revenue		-	
3. Irrigation Sales	a. No. Consumers Served			
5. Inguion Sucs				
			_	
4. Comm. and Ind. 1000 KVA or Less	c. Revenue	1 006	1 001	
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,896	1,891	50.040.4
	b. kWh Sold		_	58,840,40
5 C 11 1 C 1000 PV	c. Revenue			7,989,32
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold c. Revenue		_	
6. Public Street & Highway Lighting	c. Revenue a. No. Consumers Served	6	6	
	b. kWh Sold	б	0	(2.0)
	c. Revenue		-	63, 93 9, 70
7. Other Sales to Public Authorities	a. No. Consumers Served			<i>5,</i> 10
	b. kWh Sold			
	c. Revenue		-	
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
Succession results from Borrowers	b. kWh Sold			
	c. Revenue		-	
9. Sales for Resale - Other	a. No. Consumers Served			
on sales for resale.	b. kWh Sold			
	c. Revenue		-	
10. Total No. of Consumers (lines 1	-	15,235	15,163	
11. Total kWh Sold (lines 1b thru 9	b)			207,180,22
12. Total Revenue Received From S Electric Energy (lines 1c thru 90				30,678,1
13. Transmission Revenue			_	0.60
Other Electric RevenuekWh - Own Use			_	260,3° 1,294,9
16. Total kWh Purchased				221,881,4
17. Total kWh Generated			-	221,001,4
8. Cost of Purchases and Generation				9,720,5
19. Interchange - kWh - Net				·
 Peak - Sum All kW Input (Metered Non-coincident X Coincident)			66,4

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

PERIOD ENDED December 2019

INSTRUCTIONS - See help in the online application.

	PARTP	. ENERGY EFFICIE ADDED THIS YE			TOTAL TO DAT	'E
CLASSIFICATION	No. of Consumers	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
Residential Sales (excluding seasonal)	924	948,580	4,034	6,576	3,674,939	15,675
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	28	140,066	977	544	1,591,915	11,837
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	952	1,088,646	5,011	7,120	5,266,854	27,512

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION	ON
	WA0009

PERIOD ENDED

December 2019

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL DEVELOPMENT
	(a)	(\$) (b)	(\$) (c)	(\$) (d)	(e)
2	Investments in Associated Organizations				
	Misc Memberships	9,300	1,000		
	Misc. Patronage Capital	114,322	399,412	11,014	
	Federated Rural Electric Stock Certificate	228,185		26,994	
	CFC Capital term Certificate		558,274	32,523	
	PNGC Capital Term Certificate		502,560	54,723	
	Investment in Subsidiary	(9,279,459)			
	Totals	(8,927,652)	1,461,246	125,254	
4	Other Investments				
	Computershare	1,940			
	Totals	1,940			
5	Special Funds				
	Washington Federal Savings		222,839		
	HomeStreet Bank		109,627		
	CoBank		159,018		
	Islanders' Bank (Project PAL and More)		160,206		
	CFC Commercial Paper		47,215		
	Totals		698,905		
6	Cash - General				
	Key Bank		(341,133)		
	Islanders' Bank	2,640,787	250,000		
	Wells Fargo		76,499		
	Petty Cash	600			
	Cash Clearing	73,350			
	Totals	2,714,737	(14,634)		
8	Temporary Investments				
	CFC Select Notes		1,103,677		
	Totals		1,103,677		
9	Accounts and Notes Receivable - NET				
	Custom Orders	110,276			
	AR Employees	(616)			
	Notes Receivable OBF	64,422			
	OBF Loss Reserve	(13,138)			
	Totals	160,944			
11	TOTAL INVESTMENTS (1 thru 10)	(6,050,031)	3,249,194	125,254	

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED
December 2019

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Island Network LLC	9/30/2020	3,500,000	3,305,000	
2	Island Network LLC	4/20/2036	7,500,000	7,500,000	
3	Island Network LLC	4/20/2036	6,000,000	6,000,000	
4	Island Network LLC	12/20/2037	4,050,000	4,050,000	
5	Island Network LLC	12/20/2037	1,450,000	1,450,000	
6	Island Network LLC	12/20/2038	3,500,000	3,500,000	
	TOTAL		26,000,000	25,805,000	
	TOTAL (Included Loan Guarantees Only)				

TOTAL

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION WA0009

PERIOD ENDED

December 2019

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

аррпс	ation.				
SECTION III. RATIO					
[Total	RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]				
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT