According to the Paperwork Reduction Act of 1995, an agency may not conduct or spor control number. The valid OMB control number for this information collection is 0572- response, including the time for reviewing instructions, searching existing data sources,	0032. The time required to comp	plete this information collecti	on is estimated to average	15 hours per			
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION WA0009					
FINANCIAL AND OPERATING REPORT	PERIOD ENDED _{De}	PERIOD ENDED December, 2018					
ELECTRIC DISTRIBUTION	BORROWER NAMI	E Orcas Power & Li	ight Cooporative	<u>`</u>			
INSTRUCTIONS - See help in the online application.							
This information is analyzed and used to determine the submitter's financial si			are required by contract	and applicable			
regulations to provide the information. The information provided is subject to		Act (5 U.S.C. 552)					
	CERTIFICATION						
We recognize that statements contained herein concern a mat false, fictitious or fraudulent statement may render the ma							
We hereby certify that the entries in this re of the system and reflect the status of			cords				
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CI PERIOD AND RENEWALS HAVE BEEN OBTA BY THIS REPORT PURSUANT (ch	AINED FOR ALL POLICI	ES DURING THE PER		NG			
X All of the obligations under the RUS loan documents have been fulfilled in all material respects.	unde	e has been a default in the er the RUS loan documen ifically described in Part	ts. Said default(s) is/ard				
Foster Hildreth	3/27/2019	incarly described in Fait	D of this report.				
	DATE						
	DITE						
PART A. ST	ATEMENT OF OPERAT	IONS					
		YEAR-TO-DATE					
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)			
1. Operating Revenue and Patronage Capital	(<i>u</i>) 27,985,185	29,263,375	29,241,051	3,257,204			
 Power Production Expense 		0		-, -, -			
3. Cost of Purchased Power	8,916,059	9,053,663	9,188,856	1,005,641			
4. Transmission Expense	210,740	252,433	159,989	20,810			
5. Regional Market Expense		0					
6. Distribution Expense - Operation	3,617,096	3,365,842	3,813,151	352,313			
7. Distribution Expense - Maintenance	1,767,342	1,945,822	1,712,581	174,698			
8. Customer Accounts Expense	982,216	1,014,503	1,064,826	76 , 886			
9. Customer Service and Informational Expense	507,786	503,334	691 , 700	39,795			
10. Sales Expense	34,374	45,088	42,454	4,359			
11. Administrative and General Expense	2,846,899	3,048,704	3,193,537	236,892			
12. Total Operation & Maintenance Expense (2 thru 11)	18,882,512	19,229,389	19,867,094	1,911,394			
13. Depreciation and Amortization Expense	3,699,958	4,528,224	4,368,126	396,239			
14. Tax Expense - Property & Gross Receipts	275,371	315,672	289,140	26,306			
15. Tax Expense - Other	986,038	1,049,343	1,063,377	107,094			
16. Interest on Long-Term Debt	1,617,166	1,802,714	1,738,228	156,956			
17. Interest Charged to Construction - Credit	(555 , 587)	(254,846)	(459,766)	(20,815)			
18. Interest Expense - Other	0	0					
19. Other Deductions	5,000	5,000	0				
20. Total Cost of Electric Service (<i>12 thru 19</i>)	24,910,458	26,675,496	26,866,199	2,577,174			
21. Patronage Capital & Operating Margins (1 minus 20)	3,074,727	2,587,879	2,374,852	680,030			
22. Non Operating Margins - Interest	223,696	176,305	238,485	13,310			
23. Allowance for Funds Used During Construction							
24. Income (Loss) from Equity Investments	00.070	100 005	106 000				
25. Non Operating Margins - Other	23,279	100,097	106,839	5,922			
26. Generation and Transmission Capital Credits		140.000		CT 010			
27. Other Capital Credits and Patronage Dividends	77 , 586	143,090	77,627	67,912			
28. Extraordinary Items	2 200 000	3 007 371	0 707 000				
29. Patronage Capital or Margins (21 thru 28) RUS Financial and Operating Report Electric Distribution	3,399,288	3,007,371	2,797,803 Revi	767,174			

	ES DEPARTMENT OF AGRI JRAL UTILITIES SERVICE	CULTURE	BOF	ROWER DESIGNATION				
			WA0009					
	AL AND OPERATING R ECTRIC DISTRIBUTION		PER	IOD ENDED				
			I LI	December, 2018	3			
INSTRUCTIONS - See help in	the online application.							
			ION A	ND DISTRIBUTION PLANT				
		FO-DATE			YEAR-TO			
ITEM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (<i>b</i>)		
1. New Services Connected	218	227	5. N	Ailes Transmission	42.65	42.6		
2. Services Retired	374	93		Ailes Distribution – Dverhead	153.86	152.1		
3. Total Services in Place	15,008	15,142		Ailes Distribution - Inderground	1,049.37	1,053.3		
4. Idle Services	0.5.0	011		Total Miles Energized	1 0 45 00	1 0 4 0 1		
(Exclude Seasonals)	858	811		(5 + 6 + 7)	1,245.88	1,248.1		
		PART C. BAL	ANCE	SHEET				
	ETS AND OTHER DEBIT			LIABILITIES A	ND OTHER CREDITS	•		
1. Total Utility Plant in Serv		136,469,140	30.	Memberships		56,58		
2. Construction Work in Pro		6,780,795	31.	Patronage Capital		38,660,84		
3. Total Utility Plant (1 -		143,249,935	32.	Operating Margins - Prior Years				
4. Accum. Provision for De	preciation and Amort.	49,138,184	33.	Operating Margins - Current Yea	2,907,27			
5. Net Utility Plant (3 - 4		94,111,751	34.	Non-Operating Margins	100,09			
6. Non-Utility Property (Ne		0	35.	Other Margins and Equities	(3,091,538			
7. Investments in Subsidiary Companies (7, 444, 50			36.	Total Margins & Equities (30	thru 35)	38,633,25		
8. Invest. in Assoc. Org Patronage Capital 1, 164, 86			37.	Long-Term Debt - RUS (Net)				
9. Invest. in Assoc. Org C		10,300	38.	Long-Term Debt - FFB - RUS G	47,256,88			
10. Invest. in Assoc. Org C		558,274	39.	Long-Term Debt - Other - RUS (0 200 50			
11. Investments in Economic	Development Projects	3,333	40.	Long-Term Debt Other (Net)	8,300,50			
12. Other Investments		1,140 709,291	41. 42.	Long-Term Debt - RUS - Econ. I				
13. Special Funds	Q T		42.	Payments – Unapplied				
14. Total Other Property (6 thru 13)	& Investments	(4,997,302)	43.	Total Long-Term Debt (37 thru 41 - 42)		55,557,39		
15. Cash - General Funds		1,628,563	44.	Obligations Under Capital Leases	s - Noncurrent			
	1	37,977		Accumulated Operating Provision				
16. Cash - Construction Fund	is - Trustee	51,511	45.	and Asset Retirement Obligation				
17. Special Deposits		0	46.	Total Other Noncurrent Lial	oilities (44 + 45)			
18. Temporary Investments		226,358	-	Notes Payable				
19. Notes Receivable (Net)		0	48.	Accounts Payable		1,979,81		
20. Accounts Receivable - Sa		2,581,981	49.	Consumers Deposits		83,85		
21. Accounts Receivable - O		590,304						
22. Renewable Energy Credi	ts	0	50.	Current Maturities Long-Term D		1,625,62		
23. Materials and Supplies - Electric & Other 3, 0			51.	Current Maturities Long-Term D - Economic Development		3,33		
24. Prepayments 384, 379 25. Other Current and Accrued Assets 1, 305, 460			52.	Current Maturities Capital Leases		24,44		
		1,305,460	53.	Other Current and Accrued Liabi				
26. Total Current and Ac (15 thru 25)	crued Assets	9,800,509	54.	Total Current & Accrued Lia (47 thru 53)	idindes	4,408,12		
27. Regulatory Assets		0	55.	Regulatory Liabilities				
27. Regulatory Assets 28. Other Deferred Debits		0	56.	Other Deferred Credits		316,18		
29. Total Assets and Other $(5+14+26 thru 28)$	r Debits	98,914,958	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	98,914,95		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009		
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018		
PART D. NOTES TO FIN	NANCIAL STATEMENTS		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018
PART D. CERTIFICATIO	N LOAN DEFAULT NOTES

	UNITED		PARTMEN JTILITIES	T OF AGRICULTU SERVICE	JRE		BORROV	VER DE	SIGNATIO	DN	000AW		
ELECTRIC DISTRIBUTION					PERIOD	PERIOD ENDED December, 2018							
INSTRUCTIONS - See	help in	the online a	pplication		DEE CHANCE								
PL	ANT IT	`EM		BAL BEGINNIN	RT E. CHANGH ANCE NG OF YEAR (a)		N UTILITY PI ADDITIONS (b)		REMENT (c)		ADJUSTMENTS AN TRANSFERS (d)		BALANCE END OF YEAR (e)
1. Distribution Plant					70,637,753		5,910,732		714,8	74			75,833,611
2. General Plant					18,109,790		4,088,411		448,8	90			21,749,311
3. Headquarters Plan					2,916,541		465,154			0	(41,554)	3,340,141
4. Intangibles					1,539,562								1,539,562
5. Transmission Plan	;				31,028,698		3,025,864		48,6	08			34,005,954
 Regional Transmis Operation Plant 	sion and	Market											
7. All Other Utility P	lant				33,163				32,6	04			559
8. Total Utility Pla	nt in Se	rvice (<i>1 thri</i>	u 7)		124,265,507	1	13,490,161		1,244,9	76	(41,554)	136,469,138
9. Construction Work	in Prog	ress			10,613,567	(3	3,832,772)						6,780,795
10. Total Utility Pla	nt (8 + 9	9)			134,879,074		9,657,389		1,244,97	76	(41,554)	143,249,933
				P	ART F. MATER	IAL	LS AND SUPPI	LIES					
ITEM	BEG	BALANC INNING OI (a)		PURCHASED (b)	SALVAGED (c))	USED (NET (d)	Г)	SOLD (e)		ADJUSTMENT (f)	Е	BALANCE ND OF YEAR (g)
1. Electric			21,936	1,112,435	30,2	05	1,339,5	555	68,	871	89,337		3,045,487
2. Other			0										0
				Р	ART G. SERVIO	CE I	INTERRUPTI	ONS					
					GE MINUTES P	PER			USE				
ITEM		POWER	<i>(a)</i>		DR EVENTPLANNED(b)(c)			(d)				TOTAL (e)	
1. Present Year			735.6		290.100	_		38.200		535.100			1,599.000
2. Five-Year Average	;		243.1		292.800			54.9			331.000		921.800
		1		PART H. EN	APLOYEE-HOU	-			ISTICS		-		3,640,439
1. Number of Full Ti		-	•		102,411	4.	<i>v</i> 1						
 Employee - Hours Employee - Hours 		-	ime			-	Payroll – Cap Payroll - Othe						812,258 665,376
5. Employee - Hours	worked	- Overtillie			PART I. PATR								005,570
ITE	М				DESCRIPTIO		AGE CALLA			TH	IS YEAR (a)	CU	MULATIVE (b)
1. Capital Credits - Di	stribution	ns	a. Genera	al Retirements							1,300,000		11,843,543
			b. Specia	al Retirements							220,240		7,409,277
				al Retirements (,						1,520,240		19,252,820
				Received From Received From Received From Received From Received Received Received Received Received Received R	etirement of Patro	nage	e Capital by						
					tirement of Patron inded to the Electr	-	•				143,090		
			c. Tot	al Cash Received							143,090		
				PART J. DUE	FROM CONSU	-					T		
1. Amount Due Over (0 Days		\$	ENERGY EFFI	16,366 CIENCY AND C		2. Amount Writ SERVATION				\$		9,776
1. Anticipated Loan De	linquenc	y %				4	4. Anticipated L	.oan Def	ault %				
2. Actual Loan Delinqu	ency %					5	5. Actual Loan I	Default 9	/0				
3. Total Loan Delinque	ncy Dolla	ars YTD	\$			6	5. Total Loan D	efault D	ollars YTD		\$		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				BORROWE	BORROWER DESIGNATION WA0009					
INSTRUCTIONS - See help in the online application					PERIOD EN	PERIOD ENDED December, 2018				
PART K. kWh PURCHA				CHASED AND T	OTAL COST					
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Pacific Northwest Genertg Coop	14323			217,948,067	8,968,570	4.12			
2	*Adjustments	600000	REP Allocation	Hydro		(138,798)	0.00			
3	*Adjustments	600000	PNGC Mgt. Fees	Hydro		223,483	0.00			
4	*Miscellaneous	700000	Net Metering	Hydro	73,109	408	.56			
	Total				218,021,176	9,053,663	4.15			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION WA0009			
INSTRU	JCTIONS - See help in the online application	PERIOD ENDED December, 2018			
	PART K. kWh PURCHA	SED AND TOTAL COST			
No		Comments			
1					
2	2				
3	3				
4	4				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION WA0009				
INSTR	UCTIONS - See help in the online application.		PERIOD ENDED December, 2018				
	PAR	T L. LONG	-TERM LEASES				
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)			
1	1 Dell Financial Services Computer H		Hardware/Software	29,332			
	TOTAL			29,332			

	RTMENT OF AGRICULTURE LITIES SERVICE	BORROWER DESIGNATION WA0009			
	OPERATING REPORT DISTRIBUTION	PERIOD ENDED December, 2018			
INSTRUCTIONS - See help in the online ap	plication.				
	PART M. ANNUAL MEETING	G AND BOARD DATA			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?		
4/21/2018	11,316	178	Y		
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?		
1,741	7	\$ 168,789	Y		

INSTI	UNITED STATES DEPARTMENT OF A RURAL UTILITIES SERVIC FINANCIAL AND OPERATING I ELECTRIC DISTRIBUTIO RUCTIONS - See help in the online application.	CE REPORT N	BORROWER DESIGNATION WA0009 PERIOD ENDED December, 2018					
No	ITEM	BALANCE END OF YEAR (a)	DEBT SERVICE REQUIR INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)			
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)							
2	National Rural Utilities Cooperative Finance Corporation	8,300,502	355,841	251,358	607,199			
3	CoBank, ACB							
4	Federal Financing Bank	47,256,888	1,446,872	1,458,963	2,905,835			
5	RUS - Economic Development Loans			20,000	20,000			
6	Payments Unapplied							
7	Principal Payments Received from Ultimate Recipients of IRP Loans							
8	Principal Payments Received from Ultimate Recipients of REDL Loans							
9	Principal Payments Received from Ultimate Recipients of EE Loans							
10	Dell Financial Services			29,332	29,332			
	TOTAL	55,557,390	1,802,713	1,759,653	3,562,366			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION WA0009					
FINANCIAL AND OPI ELECTRIC DIS		PERIOD ENDED December, 2018					
INSTRUCTIONS - See help in the online							
	PART O. POWER REQUIREN	MENTS DATABASE - ANNUA	L SUMMARY AVERAGE NO.	TOTAL			
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	YEAR TO DATE (c)			
1. Residential Sales (excluding	a. No. Consumers Served	13,240	13,188				
seasonal)	b. kWh Sold			149,471,919			
	c. Revenue			21,262,384			
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue	-					
3. Irrigation Sales	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue	-	-				
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,896	1,888				
	b. kWh Sold		,	59,197,588			
	c. Revenue	-	-	7,756,495			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			1,130,433			
	b. kWh Sold						
	c. Revenue	-	-				
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6				
	b. kWh Sold			63,087			
	c. Revenue	-	-	9,674			
7. Other Sales to Public Authorities	a. No. Consumers Served			.,.			
	b. kWh Sold						
	c. Revenue	-	-				
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue	-	-				
9. Sales for Resale - Other	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue	-	-				
10. Total No. of Consumers (<i>lines I</i>		15,142	15,082				
11. Total kWh Sold (<i>lines 1b thru 9</i>	<i>b</i>)			208,732,594			
12. Total Revenue Received From Electric Energy (<i>lines 1c thru 9</i>)				29,028,553			
13. Transmission Revenue			-				
14. Other Electric Revenue				234,822			
15. kWh - Own Use				1,145,225			
			-	218,021,176			
 Total kWh Generated Cost of Purchases and Generation 				0 200 000			
 Cost of Purchases and Generation Interchange - kWh - Net 			-	9,306,096			
 Peak - Sum All kW Input (Metered)						
Non-coincident <u>X</u> Coincident				58,654			

UNITED STATES DEPARTMENT RURAL UTILITIES S	BORROWER DESIGNATION WA0009					
FINANCIAL AND OPERA ELECTRIC DISTR	PERIOD ENDED	ecember, 20	1.0			
INSTRUCTIONS - See help in the online application	on.		L L	ecember, 20	10	
	PART P.	ENERGY EFFICIE	NCY PROGRAMS			
		ADDED THIS YE	AR		TOTAL TO DAT	Έ
CLASSIFICATION	No. of Consumers (a)	Amount Invested <i>(b)</i>	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested <i>(e)</i>	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	1,136	255 , 581	933	5,652	2,726,359	11,641
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	27	176,804	1,012	516	1,451,849	10,860
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	1,163	432,385	1,945	6,168	4,178,208	22,501

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION WA0009

PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

		NVESTMENTS (See Instruc				
No	DESCRIPTION	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT	
n	(a) Investments in Associated Organizations	(D)	(C)	(d)	(e)	
2	Misc. Membershipts	9.300	1,000			
	Mise. Patronage Capital	107,537	339,664	13,280		
	Federated Rural Electric Stock Certificate	215,102	559,004	40,055		
	CFC Capital Term Certificate	213,102	558,274			
	PNGC Capital Term Certificate		502,560	34,262 55,493		
	Investment in Subsidiary	(7.444.502)	502,500	55,495		
	Totals	(7,444,503) (7,112,564)	1,401,498	143,090		
2		(7,112,304)	1,401,498	143,090		
3	Investments in Economic Development Projects	2 222			X	
	Investment in Economic Development project	3,333			Λ	
4	Totals	3,333				
4	Other Investments	1 1 4 4				
	Computershare	1,140				
-	Totals	1,140				
5	Special Funds		16.1.10			
	CFC Select Notes		46,140			
	Washington Federal Savings		221,397			
	HomeStreet Bank		107,455			
	CoBank		155,773			
	Islanders Bank (Project PAL and MORE)		178,526			
	Totals		709,291			
6	Cash - General					
	Key Bank		(409,092)			
	Islanders Bank	1,680,605	250,000			
	Wells Fargo		76,563			
	Petty Cash	600				
	Cash Clearing	29,888				
	Totals	1,711,093	(82,529)			
7	Special Deposits					
	Totals					
8	Temporary Investments					
	CFC Select Notes		226,358			
	Totals		226,358			
9	Accounts and Notes Receivable - NET					
	Custom Orders	590,880				
	AR Employees	(576)				
	Totals	590,304				
11	TOTAL INVESTMENTS (1 thru 10)	(4,806,694)	2,254,618	143,090		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION WA0009

PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES							
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)		
1	Island Network LLC	9/30/2019	, ,	2,850,000			
2	Island Network LLC	4/20/2036	7,500,000	7,500,000			
3	Island Network LLC	4/20/2036	6,000,000	6,000,000			
4	Island Network LLC	12/20/2037	4,050,000	4,050,000			
5	Island Network LLC	12/20/2037	1,450,000	1,450,000			
	TOTAL		21,850,000	21,850,000			
	TOTAL (Included Loan Guarantees Only)						

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION WA0009							
	FINANCIAL AND OPERATING R ELECTRIC DISTRIBUTIO INVESTMENTS, LOAN GUARANTEES	N	PERIOD ENDED December, 2018					
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.								
SECTION III. RATIO								
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report] -3.36 %								
SECTION IV. LOANS								
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)			
	TOTAL							