## Community Solar Guidelines

## **Project Outline**



- 1. All projects are subject to Member Service Policy 18 Community Solar.
- 2. Participants purchase the right to the production output of a number of units of the project. A unit represents a set amount of watts, and participants get a credit on their bill each month for the production of those solar units.
- 3. Members will fill out an application and request the number of units they want to purchase.
- 4. In the case of non-OPALCO projects program administrators shall be the entity signing the interconnection agreement with OPALCO.
- 5. Program administrators will confirm the number of solar units granted based on the total number of requests received.
- 6. Any OPALCO member in good standing with an active meter can participate.
- Non-members can also participate by donating Solar Units to an active member or OPALCO's Energy
  Assist Program to help low-income member households, similar to OPALCO "Gift of Power"
  certificates.
- 8. Community Solar may be used to offset individual energy usage. This will vary depending on how many units are purchased. For most participants it will offset a small portion of actual usage.
- 9. Programs shall have a specified participation term.
- 10. Environmental attributes (such as Renewable Energy Certificates) are retained by OPALCO, unless otherwise specified.
- 11. Program administrators must provide a construction timeline.
- 12. Participants will own the output of their proportionate share of the array for the term of the Participation Agreement.
- 13. The program administrator will operate and maintain the array.
- 14. Member participation is an investment in the project with a return on investment, but no legal ownership.
- 15. The Community Solar energy credit rate is determined by the OPALCO Board of Directors based on a detailed rate analysis. The rate will be outlined in the Participation Agreement and/or Power Purchase Agreement (PPA).
- 16. Incentives are applied in 2 ways: 1) as a monthly credit applied to the electric bill, and 2) as an annual check for the WA State Production Incentives (if available)<sup>1</sup>.
- 17. There may be state and/or federal incentives that are available. Members should consult a tax and/or legal advisor to determine the project eligibility for any incentives.

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| all the same of th | February 15, 2018 |
| Foster Hildreth, General Manager   | Effective Date    |

<sup>&</sup>lt;sup>1</sup> OPALCO works with Washington State University and the State of WA to facilitate these payments, and cannot guarantee project eligibility or amounts, pursuant to RCW 82.16.160.

## Project Specifications - Decatur Community Solar (Project 1)

Program administrator: OPALCO

Location: OPALCO Decatur Substation, Decatur Island

Size: ~504 kW DC capacity or 350 kW AC capacity

Annual estimated production: 579,761 kWh generated the first full year with a 0.5% degradation each

following year.

Solar Unit Price: \$150

Solar units available: 6,720

Project cost: \$1,008,000

Energy credit rate: \$(0.1007) per kWh

Participation term: 20 years

Participant Incentives: OPALCO Community Solar Energy Credit Rate, WA State Production Incentive

program, USDA REAP Grant

Any remaining net benefits after the participation term revert to the Energy Assist Program.

## Appendices:

- 1. Site design & System description
- 2. One-line diagram
- 3. Construction timeline
- 4. Shading report & Production estimate
- 5. Engineering, Procurement, and Construction contract
- 6. Interconnect Agreement
- 7. Participation Agreement

Foster Hildreth, General Manager

Effective Date