	onsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB 2-0032. The time required to complete this information collection is estimated to average 15 hours per		
response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information			
	to be to the second of the sec		
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION WA0009		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED December, 2015 (Prepared with Audited Data)

BORROWER NAME

Orcas Power & Light Cooperative

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

#### CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

# ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.		There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.
Foster Hildreth	5/25/2016	
	DATE	

PART A. STATEMENT OF OPERATIONS							
		YEAR-TO-DATE		201111 10111111111111111111111111111111			
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)			
Operating Revenue and Patronage Capital	22,029,025	24,581,918	24,697,141	2,981,381			
Power Production Expense	0	0	0	0			
Cost of Purchased Power	8,037,428	7,787,142	8,452,880	951,880			
4. Transmission Expense	92,874	179,264	95,459	122,963			
5. Regional Market Expense	0	0	0	0			
6. Distribution Expense - Operation	2,961,250	3,391,150	3,462,037	263,310			
7. Distribution Expense - Maintenance	1,778,516	1,713,924	1,862,557	163,749			
8. Customer Accounts Expense	898,198	893,766	1,000,006	64,823			
9. Customer Service and Informational Expense	481,633	750,701	909,675	62,952			
10. Sales Expense	53,962	43,296	48,144	2,844			
11. Administrative and General Expense	2,741,803	2,839,739	2,843,549	295,595			
12. Total Operation & Maintenance Expense (2 thru 11)	17,045,664	17,598,982	18,674,307	1,928,116			
13. Depreciation and Amortization Expense	2,975,650	3,308,154	3,166,399	283,981			
14. Tax Expense - Property & Gross Receipts	202,375	188,790	208,446	15,308			
15. Tax Expense - Other	759,440	857,836	830,000	98,511			
16. Interest on Long-Term Debt	928,163	1,234,621	1,195,595	107,775			
17. Interest Charged to Construction - Credit	(19,229)	(187,373)	(192,570)	(14,541)			
18. Interest Expense - Other	0	0	0	0			
19. Other Deductions	5,930	5,080	3,172	5,000			
20. Total Cost of Electric Service (12 thru 19)	21,897,993	23,006,090	23,885,349	2,424,150			
21. Patronage Capital & Operating Margins (1 minus 20)	131,032	1,575,828	811,792	557,231			
22. Non Operating Margins - Interest	32,130	127,804	208,165	102,303			
23. Allowance for Funds Used During Construction							
24. Income (Loss) from Equity Investments							
25. Non Operating Margins - Other	(109,065)	71,081	21,933	59,438			
26. Generation and Transmission Capital Credits							
27. Other Capital Credits and Patronage Dividends	67,853	83,608	56,472	27,557			
28. Extraordinary Items		The second secon					
29. Patronage Capital or Margins (21 thru 28)	121,950	1,858,321	1,098,362	746,529			

### FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

### BORROWER DESIGNATION

WA0009

PERIOD ENDED

December, 2015

	YEAR-TO		T	AND DISTRIBUTION PLANT	YEAR-TO	DATE
ITEM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR	THIS YEAR (b)
New Services Connected	134	145	5.	Miles Transmission	42.65	42.65
2. Services Retired	15	0	6.	Miles Distribution – Overhead	157.13	156.03
3. Total Services in Place	14,864	15,009	7.	Miles Distribution - Underground	1,139.28	1,139.98
4. Idle Services (Exclude Seasonals)	1,139	1,185	8.	Total Miles Energized (5 + 6 + 7)	1,339.06	1,338.66
		PART C. BAL	ANC	CE SHEET		
	TS AND OTHER DEBITS		_		AND OTHER CREDITS	·
<ol> <li>Total Utility Plant in Servi</li> </ol>	ice	100,576,686	-	The state of the s		56,395
<ol><li>Construction Work in Prog</li></ol>	gress	3,425,775	-			35,271,899
3. Total Utility Plant (1 +		104,002,461	32.			C
4. Accum, Provision for Dep	reciation and Amort.	41,151,542	33.	Operating Margins - Current Ye	ar	1,787,241
5. Net Utility Plant (3 - 4)		62,850,919	34.	Non-Operating Margins		71,081
6. Non-Utility Property (Net)	)	0	35.	Other Margins and Equities		2,983,827
7. Investments in Subsidiary	Companies	5,249,879	36. Total Margins & Equities (30 thru 35)			40,170,443
8. Invest. in Assoc. Org Pa	tronage Capital	465,358				(
9. Invest. in Assoc. Org Other - General Funds 7,				Long-Term Debt - FFB - RUS (	Guaranteed	25,221,477
10. Invest, in Assoc. Org Other - Nongeneral Funds		558,274	39.	Long-Term Debt - Other - RUS	Guaranteed	0
11. Investments in Economic Development Projects 6			40.	Long-Term Debt Other (Net)		8,821,516
12. Other Investments		0	0 41. Long-Term Debt - RUS - Econ. Devel. (Net)		56,655	
13. Special Funds		216,712	42.	Payments - Unapplied		126,903
14. Total Other Property & (6 thru 13)	& Investments	6,560,556	43.	Total Long-Term Debt (37 thru 41 - 42)		33,972,745
15. Cash - General Funds		974,189	44.	Obligations Under Capital Lease	es - Noncurrent	0
16. Cash - Construction Funds	s - Trustee	30,737	45.	Accumulated Operating Provision and Asset Retirement Obligation		0
17. Special Deposits		0	46.	Total Other Noncurrent Lia	ibilities (44 + 45)	0
18. Temporary Investments		475,748	47.	Notes Payable		C
19. Notes Receivable (Net)		0	48.	Accounts Payable		1,765,436
20. Accounts Receivable - Sal-	es of Energy (Net)	2,390,511	49.	Consumana Domonita		82,377
21. Accounts Receivable - Oth	ner (Net)	61,218	49.	Consumers Deposits		
22. Renewable Energy Credits	S	0	50. Current Maturities Long-Term Debt		1,181,603	
23. Materials and Supplies - E	lectric & Other	3,341,939	Ourrent Maturities Long-Term Debt - Economic Development		8,004	
24. Prepayments		311,801			0	
25. Other Current and Accrued	d Assets	1,112,625	53.	Other Current and Accrued Liab	pilities	712,118
26. Total Current and Acc (15 thru 25)	rued Assets	8,698,768	54.	Total Current & Accrued Li (47 thru 53)	abilities	3,749,538
27. Regulatory Assets		0	55.	Regulatory Liabilities		0
28. Other Deferred Debits		0	56.	Other Deferred Credits		217,517
29. Total Assets and Other (5+14+26 thru 28)	Debits	78,110,243	57.	Total Liabilities and Other (36 + 43 + 46 + 54 thru 56)	Credits	78,110,243

PART D. NOTES T	O FINANCIAL STATEMENTS	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2015	
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009	

PART D. CERTIFI	CATION LOAN DEFAULT NOTES	
NSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2015	
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	WA0009	
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION WARROWS	

BORROWER DESIGNATION

WA0009

### FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

December, 2015

INSTRUCTIONS - See help in the online application. PART E. CHANGES IN UTILITY PLANT BALANCE ADJUSTMENTS AND BALANCE PLANT ITEM BEGINNING OF YEAR ADDITIONS RETIREMENTS TRANSFERS END OF YEAR (a) (b) (c) (e) Distribution Plant 555,361 65,484,094 60,188,086 5,851,369 General Plant 10,259,647 2,855,066 12,776,417 338,296 Headquarters Plant 2,231,765 2,707,240 475,475 Intangibles 1,539,562 1,539,562 Transmission Plant 16,900,976 30,193 18,036,209 1,165,426 Regional Transmission and Market Operation Plant All Other Utility Plant 33,163 33,163 Total Utility Plant in Service (1 thru 7) 923,850 91,153,199 100,576,685 10,347,336 Construction Work in Progress 5,680,395 (2, 254, 620)3,425,775 8,092,716 104,002,460 Total Utility Plant (8 + 9)96,833,594 923,850 PART F. MATERIALS AND SUPPLIES BALANCE BALANCE ITEM BEGINNING OF YEAR PURCHASED ADJUSTMENT SALVAGED USED (NET) SOLD END OF YEAR (a) (b) (0) (d) (e) (9) 6,030 246,400 3,341,939 Electric 2,720,342 4,088,321 3,719,154 Other PART G. SERVICE INTERRUPTIONS AVERAGE MINUTES PER CONSUMER BY CAUSE ITEM POWER SUPPLIER MAJOR EVENT PLANNED ALL OTHER TOTAL (a) (b) (c) (d) (e) Present Year 122.000 507.000 224.000 11.000 864.000 Five-Year Average 174.000 112.000 418.000 101.000 31.000 PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS Number of Full Time Employees 3,552,260 Payroll - Expensed Employee - Hours Worked - Regular Time 110,655 Payroll - Capitalized 656,040 Employee - Hours Worked - Overtime Payroll - Other 732,219 4,466 6. PART I. PATRONAGE CAPITAL THIS YEAR CUMULATIVE ITEM DESCRIPTION Capital Credits - Distributions General Retirements 555,379 7,608,044 Special Retirements 300,658 4,057,382 Total Retirements (a + b)856,037 11,665,426 2. Capital Credits - Received Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power Cash Received From Retirement of Patronage Capital by 83,608 Lenders for Credit Extended to the Electric System 83,608 Total Cash Received (a + b)PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE Amount Due Over 60 Days 6, 263 2. Amount Written Off During Year 8,536 ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM Anticipated Loan Delinquency % 4. Anticipated Loan Default % Actual Loan Delinquency % Actual Loan Default %

Total Loan Default Dollars YTD

Total Loan Delinquency Dollars YTD

BORROWER DESIGNATION

WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application PERIOD ENDED

December, 2015

	PART K. kWh PURCHASED AND TOTAL COST								
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Bonneville Power Admin	1738			204,077,395	7,920,044	3.88		
2	*Miscellaneous	700000	Net metering	Hydro	65,763	3,157	4.80		
3	*Adjustments	600000	BPA Settlement	Hydro		(136,059)	0.00		
	Total				204,143,158	7,787,142	3.81		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION  INSTRUCTIONS - See help in the online application		BORROWER DESIGNATION WA0009
		PERIOD ENDED December, 2015
	PART K. kWh PURCHA	SED AND TOTAL COST
No		Comments
1		
2		
3		

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION WA0009	
INSTRUCT	TIONS - See help in the online application.	PERIOD ENDED December, 2015	
	PAR	L. LONG-TERM LEASES	
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
ТО	TAL		

UNITED STATES DEPAR RURAL UTIL	BORROWER DESIGNATION WA0009			
FINANCIAL AND O ELECTRIC D	PERIOD ENDED December, 2015			
INSTRUCTIONS - See help in the online app				
	PART M. ANNUAL MEETIN	G AND BOARD DATA		
Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at	t Meeting	4. Was Quorum Present?
5/2/2015	11,137		229	Y
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Experior Board Members	enses	8. Does Manager Have Written Contract?
2,680 7		\$ 1	62,502	Y

RUS Financial and Operating Report Electric Distribution

**Revision Date 2014** 

BORROWER DESIGNATION

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

WA0009

INSTRUCTIONS - See help in the online application.

PERIOD ENDED
December, 2015

	PART N.	LONG-TERM DEBT AND I	DEBT SERVICE REQUIRE	EMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	0	148,576	149,323	297,899
2	National Rural Utilities Cooperative Finance Corporation	8,821,516	258,398	401,958	660,356
3	CoBank, ACB				
4	Federal Financing Bank	25,221,477	827,648	538,056	1,365,704
5	RUS - Economic Development Loans	56,655	0	8,004	8,004
6	Payments Unapplied	126,903			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	33,972,745	1,234,622	1,097,341	2,331,963

BORROWER DESIGNATION

WA0009

## FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED December, 2015

INSTRUCTIONS - See help in the online application.

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding	a. No. Consumers Served	12,963	12,905	
seasonal)	b. kWh Sold			134,304,029
	c. Revenue			17,870,120
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,039	2,021	
	b. kWh Sold			56,718,531
	c. Revenue			6,424,940
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served	7	7	
	b. kWh Sold			146,458
	c. Revenue			42,851
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines		15,009	14,933	
11. Total kWh Sold (lines 1b thru 9				191,169,018
12. Total Revenue Received From Electric Energy (lines 1c thru 9				24,337,911
13. Transmission Revenue				
14. Other Electric Revenue				244,009
15. kWh - Own Use				297,809
16. Total kWh Purchased				204,143,158
17. Total kWh Generated				7 066 166
<ul><li>18. Cost of Purchases and Generation</li><li>19. Interchange - kWh - Net</li></ul>				7,966,406
20. Peak - Sum All kW Input (Metered				
Non-coincident X Coincident				55,570

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

WA0009

PERIOD ENDED December, 2015

INSTRUCTIONS - See help in the online application.

	ADDED THIS YEAR			TOTAL TO DATE		
CLASSIFICATION	No. of Consumers	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
Residential Sales (excluding seasonal)	2,151	128,323	906	2,822	1,944,084	8,784
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	153	284,847	1,301	182	821,087	8,164
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resalc – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	2,304	413,170	2,207	3,004	2,765,171	16,948

**RUS Financial and Operating Report Electric Distribution** 

**Revision Date 2014** 

BORROWER DESIGNATION WA0009

### FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2015

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION (a)	INCLUDED (S) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations			7001	
	Misc. Memberships	6,000	1,000		
	Misc. Patronage Capital	77,828	235,288	43,610	
	Federated Rural Electric Stock Certificate	152,241		39,998	
	CFC Capital Term Certificate		558,274	24,594	
	Investment in Subsidiary	5,249,879			
	Totals	5,485,948	794,562	108,202	
3	Investments in Economic Development Projects				
	Investments in Economic Development Project	63,333			X
	Totals	63,333			
5	Special Funds				
	Islanders Bank (Proj PAL and MORE)		216,712		
	Totals		216,712		
6	Cash - General				
	Key Bank		(301,960)		
	Islanders Bank	609,962	250,000		
	Wells Fargo	165,586	250,000		
	Petty Cash	600			
	Totals	776,148	198,040		
8	Temporary Investments				
	Washington Federal Savings	118,390	100,000		
	Home Street Bank	5,694	100,000		
	CoBank		151,664		
	Totals	124,084	351,664		
9	Accounts and Notes Receivable - NET	3000 3000			
	Custom Orders	61,629			
	AR Employees	(412)			
	Totals	61,217			
11	TOTAL INVESTMENTS (1 thru 10)	6,510,730	1,560,978	108,202	

BORROWER DESIGNATION WA0009

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2015

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION II. LOAN GUARANTEES							
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)			
	TOTAL							
	TOTAL (Included Loan Guarantees Only)							

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION

WA0009

PERIOD ENDED

December, 2015

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online

		SECTION	III. RATIO		
[Tota	O OF INVESTMENTS AND LOAN GUARANT l of Included Investments (Section I, 11b) and Loa this report]		e (Section II, 5d) to Total Utili	ity Plant (Line 3, Part	6.26 %
		SECTION	IV. LOANS		
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				